



Chevron North America **Exploration and Production** 3800 Centerpoint Drive Suite 100 Anchorage, AK 99503 Tel 907 263 7657 Fax 907 263 7698 Email brandenburgt@chevron.com

July 15, 2009

Chevron

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED CERTIFIED MAIL 7006 3450 0000 0080 8397

Re: NPDES Permit No. AKG-31-5001

Granite Point Tank Farm June 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the June 2009 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards.

Timothy Brandenburg

cc: ADEC / Certified Mail 7006 3450 0000 0080 8403

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

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(24-25)

(20-21)

See Granite Point Tank Farm Page 2 of 2 for comments.

(22-23)

OM8 No 2040-0004

NAME Union Oil Company of California ADDRESS Attn: John Zager P.O. Box 196247 Anchorage, AK 99519-6247 FACILITY Granite Point Tank Farm LOCATION Cook Inlet, Alaska

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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No 2040-0004

 NAME
 Union Oil Company of California

 ADDRESS
 Attn: John Zager

 P.O. Box 196247

 Anchorage, AK 99519-6247

 FACILITY
 Granite Point Tank Farm

 LOCATION
 Cook Inlet, Alaska

(2-16)AKG-31-5001 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY MO DAY 09 06 01 TO 09 06 30

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* Due to the erruption of Mount Redoubt, Granite Point Tank Farm did not discharge produced water during the month of June 2009